

SALDANHABAY INDUSTRIAL DEVELOPMENT ZONE

MARCO

Green Hydrogen

WCG Energy Workshop



Introduction to GH2 opportunity

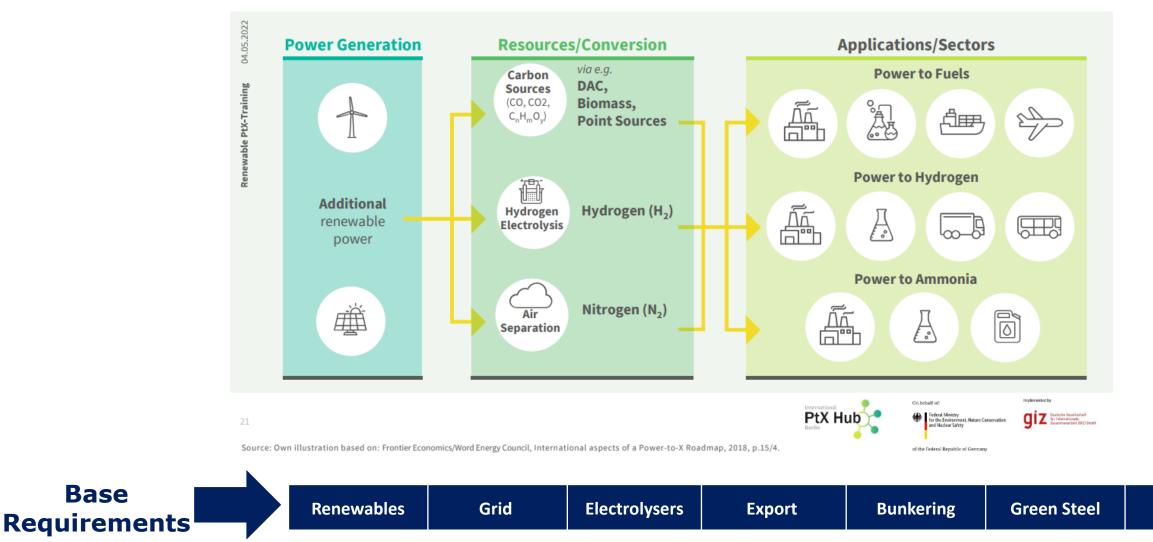
SUMMARY How to close the Paris Delta 11 ... and remaining loop-holes? 04.05.2022 Complementary **energy carrier** to 1. The Climate Imperative: Neutrality by 2050 limit global warming $< 2^{\circ}$ C. We need: PtX-Training **Global energy-related CO**, emissions 2. Absolute necessary energy carrier (Gt/yr) to achieve "climate neutrality" by ENERGY EFFICIENCY 2050, especially for **indirect** Renewable For closing 30 decarbonisation of hard to Buildings the abate sectors. 25 Paris Delta Transport **RENEWABLE ENERGY** 3. Enable conversion of 20 **District Heat** renewable electricity into 15 materials and energy carriers ELECTRIFICATION (hydrogen, platform chemicals, 10 synthetic fuels etc.). **POWER-TO-X** 5 Use global RE potential: PtX can dustry be transported and traded globally. 2010 2015 On behalf of 5. Technology will shape costs, PtX Hub diz Bestate Association ent. Nature Conservation applications and pace. Source: International Renewable Energy Agency Hydrogen From Renewable Power Technology Outlook For The Energy Transition, 2018, p.10/1. of the Federal Republic of German **Economic & Energy Resilience**



Base

Steps from **RE** to **feedstock/fuel supply**

(~electrons to molecules)

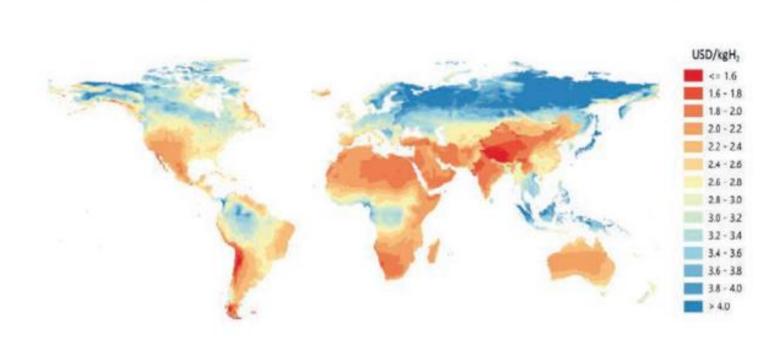


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Scale & Size of the Global H2 Opportunity

Hydrogen costs from hybrid solar PV and onshore wind systems in the long term



SUMMARY

- 1. Hydrogen will play a significant role in the transition to a net-zero energy system.
- 2. It will establish SA as a future energy market global trader, securing foreign direct investment, earning foreign income and creating economic growth and development
- 3. Import Markets for GH to 2050 will be the EU (2050: 11-15 Mt GHpa); Japan (2050: 5 to 10 Mt GHpa); South Korea (2050: 1.0 to 1.2 Mt GHpa) and the United Kingdom (2050: 0.5 to 0.7 Mt GHpa).
- 4. REPowerEU sets a target of 10mt domestic renewable H2 production & 10mt H2 imports by 2030.



South Africa is well positioned to produce GH2



SA with large scale, high quality RE potential

- Power sector decarbonization alone requires ~150GW of solar PV and wind installed capacity by 2050
- Green H₂ opportunity will need additional ~100GW of RE capacity (with 2-10GW by 2030)
- REDZ¹ alone can hold 900+ GW RE capacity with premium load factors
- Average load factors in SA amongst the best in the world and on par with major competitors like Chile, Saudi and Australia



Sufficient land and synergies in solving for water security

- Just 1% of SA land area (1.1MHa) would be sufficient to produce 10Mt of green H2
- SA with vast land available, with ~5.4 MHa in REDZ alone (areas not in competition with agriculture or settlements)
- Reducing water requirement

 (10Mt/yr. of green H2 production is
 only 31% of current power sector use
 in coal-based generation), and
 increasing water security making
 financially viable desalination plants
 at the coast (desalinated water cost
 is a fraction of a premium commodity
 like GH2 ~\$0.01/kg H2)



Unique expertise for beneficiation into e-Fuels

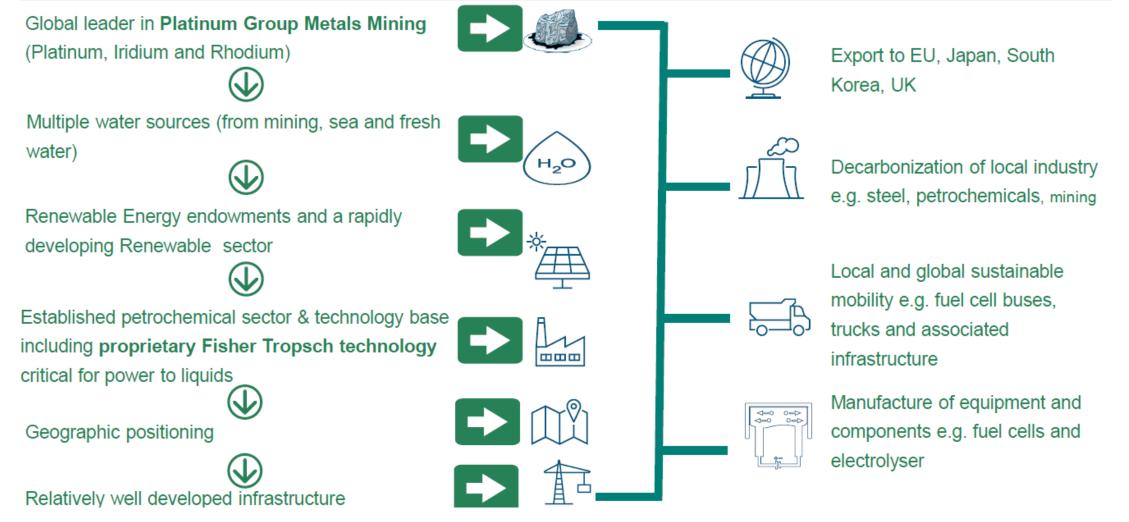
- Proprietary Fischer-Tropsch tech lacking in other countries (critical for Power-to-Liquid)
- Existing assets and knowledge (e.g., multiple Fischer Tropsch and steel facilities) allow for local beneficiation of green H2 and enhances potential for large scale local demand
- Opportunity to capture portion of global export market for e.g., green ammonia/methanol/jetfuel

Western Cape is well positioned to produce GH2 for local offtake, bunkers & exports

South Africa's Green Hydrogen Value Proposition

A unique combination of resources and capabilities will enable South African to compete in multiple areas.

South Africa will differentiate itself by using proprietary Fisher Tropsch technology to target the sustainable aviation fuel market and using PGM resources to target fuel cell and electrolyser manufacturing.



Source: Pillars and enablers of a hydrogen economy in South Africa, Mahandra Rooplall, IDC, 15 June 2022



1

Commercial success dependent on execution

4

PRIORITISE EXPORTS

Target exports of green hydrogen and green chemicals by leveraging on South Africa's proprietary Fischer Tropsch technology and utilising financing support mechanisms including grants, concessional debt and contract for difference to improve the financial viability of these projects

2) STIMULATE DOMESTIC MARKET

In parallel to the export strategy, develop projects to stimulate demand for green hydrogen in South Africa. Low hanging fruit opportunities to be prioritised to provide confidence in the domestic market.

SUPPORT LOCALISATION

3

Develop local industrial capability to produce fuel cells and electrolyser equipment and components by leveraging on South Africa's PGM resources. Together with demand stimulation this will drive longer term GH price reduction allowing penetration in various sectors.

⁶ PROACTIVE SOCIO ECONOMIC DEVELOPMENT

Maximise development impact (incl. skills and economic development and social inclusion).

Ensure gender equality, BBBEE and community participation.

Maximise job creation and alternative options for potential job losses.

SECURE FINANCING

"Crowd in" and secure

funding from various sources

and in various forms

including grants,

concessional debt and

contract for differences.

5

POLICY AND REGULATORY

Drive the required policy and regulatory changes required to sustain long term growth of the new hydrogen industry





Saldanha as the 1st WC GH2 Cluster





Saldanha as the 1st WC GH2 Cluster

Location:

• Western Cape, 150km north of Cape Town

Existing Infrastructure:

- One of the largest ore exporting (deep water) ports in Africa, supported by a dedicated rail link which connects to the Sishen & Kolomela Mines in the Northern Cape.
- No pipeline delivered bunkers are available

Notable Characteristics:

- Special Economic Zone (SEZ)
- Bulk carriers account for ~77% of ships

Green Hydrogen Potential:

- High renewable energy potential from solar and off-shore wind.
- CSIR study concluded hydrogen exports could be cost competitive at US\$ 3/kg before 2030.
- Potential off-takers include AMSA, MyCiti Bus, port equipment & ground vehicles.





Activity/Entity	Saldanha Bay	
Transnet: bunker fuel	504 kt/y	
Transnet: port equipment	unknown	
ACSA ground vehicles	0.0558 kt/y	
PRASA MetroRail	6.6-11.0 kt/y	
AMSA Saldanha Works	104 kt/y	
MyCiti BRT	1.2 kt/y	

Opportunity



Source: EU-SA Partner for Growth. Jan 2022. Powerfuels 2: Stimulating domestic hydrogen consumption opportunities in South Africa

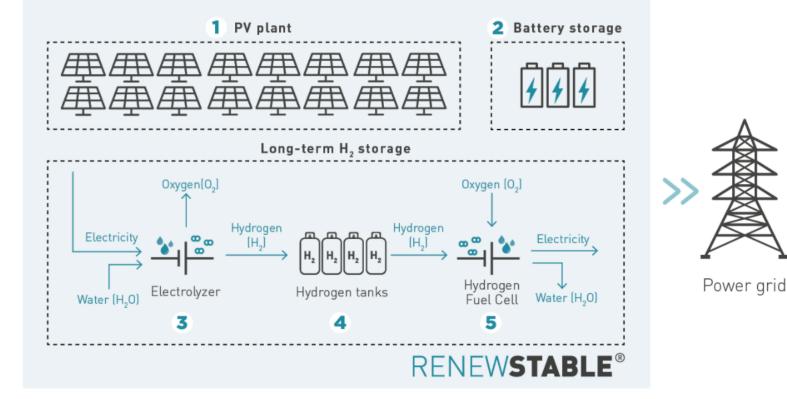
Value Chain Development





GH2 as a **energy resilience pathway** for WC

HDF Energy to launch Africa's first hydrogen power plant in Swakopmund





GH2 **Recommendation** – create an enabling environment for industry.

Clean hydrogen projects and investment (as of November 2021) International PtX Huby Booton Do behalf of: If the finitement, Neure Coronverse If the finitement, Neure Coronverse

1st Mover Advantages

We need to create **Go-to-Market Strategies as a Province**, where the Freeport & ASEZ are the location of the investments and <u>WC Inc. has aligned and addressed</u> the enabling factors and bottlenecks internally <u>and then</u> with key role-players such as Transnet, TNPA, SBM, COCT, ISA, DMRE, Eskom, ACSA, Prasa, etc.

The SEZs need the highest level of visible, consistent and unanimous support from the WCG as Shareholders to make this opportunity a reality.





Recommendations to create an enabling environment for industry in the Western Cape

0 – 12 months recommendation

- 1. Finalise **business cases** for WCG, Saldanha & ASEZ.
- 2. Need **more land** for GH2 industry.
- 3. Complete independent environ., spatial & safety studies.
- 4. Aligned **port planning** to accommodate H2 / NH3
 - Bunkering Infrastructure
 - Exports Infrastructure
- 4. Support World Bank study on SB as Green Bunker Hub.
- 5. Assess grid availability for RE into the region to the zone.
- 6. Aligned approach on
 - accessing grant funding earliest (esp ahead of COP27)
 - via EIB, KfW, IDC, DBSA, ISA, WB etc.
 - consular support
 - via GIZ, Belgium, US, Namibia, etc.

7. Endorsement of Pilot Projects i.e.

- Keren Energy
- RheinMetall
- RSS Investments
- 8. Use of SB Innovation Campus platform and Energy
 - Transition programme to create awareness & energy literacy.
- 9. Continue with Business Matchmaking between leads.
- 10. Organizing **Capacity Building workshop** for provincial stakeholders.

6 - 18 months recommendations

- **1.** Establish regional collaboration via MOU with Northern Cape (start of the Atlantic GH2 Corridor).
- 2. Prioritise pilot projects.
- **3.** Register corridor under SIP5 and/or as separate SIDS project to get national traction.
- 4. Western Cape 'open for Green Hydrogen business'.
- Set Green Hydrogen as priority targeted investment promotion and attraction area, as per country investment strategy.
- 6. Dedicated H2 Capacity in WC , IDZs, Municipalities
- 7. Dedicated H2 PMU unit to assist with 'mega projects'.
- 8. Local Municipalities to be engaged and aligned on project requirements.
- 9. Clarify incentives to attract project developers and OEMS to the region.
- 10. Alignment on **role of gas** in WC energy resilience roadmap.
- **11.** Showcase Western Cape R&D in GH2 i.e., UWC, UCT, CSIR.
- 12. Establish JET social and skills centres on the West Coast.

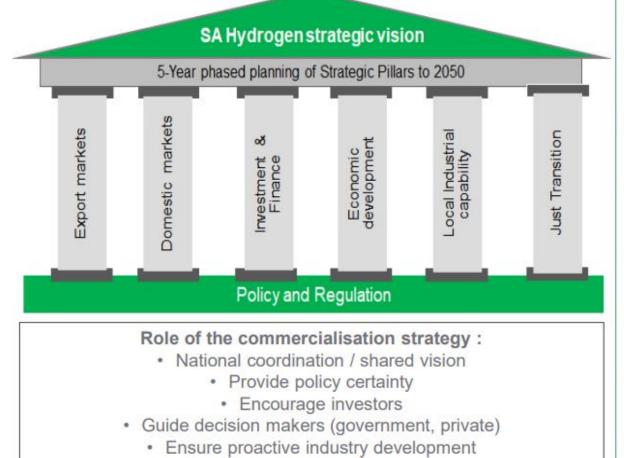


Supporting Slides.



Commercialisation Strategy Pillars

The strategic actions are based on six key pillars and reliant on enabling policies and regulation.



Strategic objectives to be considered in pursuit of South Africa's GH vision.

- Export Markets: Secure global market share and competitive trade position
- Domestic markets: Decarbonise SA economy; energy security and reliability
- **Investment & Finance**: Mobilise foreign direct investment, domestic funding and low-cost green finance
- Economic and socio-economic Maximise development impact (incl. skills and economic development and social inclusion)
- Local industrial capability Local industrial capability and value chain linkages e.g. Raw Materials & equipment
- Affordability of a Just Transition Maximise job creation and alternative options for potential job losses
- Regulatory Environment: clear enabling investment environment

Commercialisation Vision : Developing a globally competitive, inclusive and low carbon economy by harnessing South Africa's entrepreneurial spirit, industrial capability, strong financial sector and natural endowments



Global Opportunities to Produce power-to-X

VDMA

» Political stability

Trading renewable energy may become crucial for countries that have built their business models on fossil energy in the past.

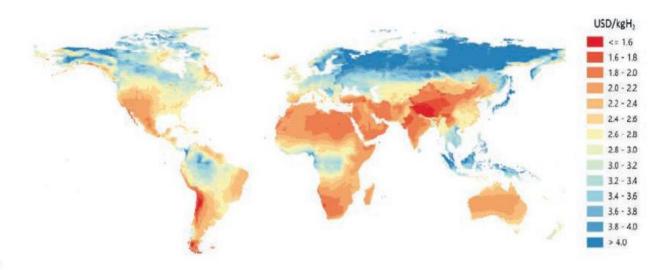
» Energy diversification

It also becomes a new opportunitiy for "newcomers": countries that do not have fossil resources but favorable wind and sun conditions

» Maintaining the balance of trade It is important to have economically strong partners for an export-oriented EU.

» PtX- contribution

Hydrogen cannot be transported easiliy without a pipeline. Liquid fuels can be traded with exisiting infrastructure and enable an global renewable energy market. Hydrogen costs from hybrid solar PV and onshore wind systems in the long term





Research positions Saldanha as

zero carbon fuels & green H2 export hub.

• 3 research studies support Saldanha as ideal location for hydrogen production activities.



2 further studies & forums to research Saldanha as ideal location for hydrogen production activities.

#1: World Bank with NPCC - Decarbonizing Maritime Transport through Zero-Carbon Bunker Fuels from South Africa

#2: PtX II study commissioned by DTIC and GIZ, led by CSIR, to investigate costs of productions at various sites across South Africa

2

Transnet & TNPA Via KfW







Possible GH2 pathways for Saldanha

1) Exports

Establish Saldanha as Export Hub

2) Local Demand

Supply Local Demand for H2

3) Shipping Fuels

Saldanha port as Green Bunker Destination

4) OEMs & Services

5) Energy Resilience

- Saldanha Bay port to support value chain activities:
- Import gateway for renewables components
- Localisation of OEMs (assembly & manufacturing activities)
- Supporting services industries activities

Pathway for energy resilience for the region



We need to create an enabling environment for industry





Plenty Green Funding Available

Pockets of Funding to be Deployed	Amount	Deployment via	Comment
H2SA	12 million euros	GIZ	German Government working with Presidency
JETP	8,5 billion USD	DBSA, IDC, ISA, PCC	From US, EU, UK, Germany, Dutch
EIB	500 million euros	Direct	From European Investment Bank
KFW	200 million euros & 23 million as feasibility study grants	IDC	German Development Bank

Funding Agencies	Fina	ancial Instrument		
South African				
	IDC DBSA ISA DTIC	Grants, equity, debt, loans Grants, equity, debt, loans TBC CI feasibility study grant	Some of the funding pockets have expiry dates for	
International	EIB	Numerous	deployment. Dates to be confirmed.	
	World Bank KFW	ТВС ТВС		

Consular Agencies & Support	
GIZ	Numerous
US	Numerous ie via PowerAfrica, USTDA

Philantropic Funds

Africa Climate Foundation TBC